Status of works on key investment projects

	Investment	Project status	CAPEX 2 017 [mPLN]	Total CAPEX [mPLN]	Work progress [%]	Anticipated date of completion
Enea Wytwarzanie	Construction of a 1.075 MW power unit No. 11	On 19 December 2 017. the power unit with supercritical parameters fuelled with hard coal with the capacity of 1.075 MW was put into operation.	627.4	5 744.60	100%	2 017
	FGD IV installation	The following installations were commissioned: main unit of FGD IV. flue gas channels. auxiliary ventilators. chimney No.3. FGD IV power supply. All the devices and installations operate according to the technical parameters included in the agreements. What is still to be executed is the scope relating to the COD "chemical oxygen demand" in treated waste-water from FGD IV installation.	0	288.3	99%	2 017
	Upgrade of unit No. 3	On 28 March 2 017. unit No.3 was commissioned.	10.6	10.6	100%	2 017
	Upgrade of unit No. 8	On 6 March 2 017. unit No.8 was handed over for upgrade. Unit outage ended on 21 July 2 017.	14.1	14.1	100%	2 017
	Upgrade of unit No. 9 as a part of 2 x 500 MW units upgrade programme	In 2 018. the upgrade of unit No.9 is planned. Agreement for the turbine and boiler parts was concluded.	2.5	85.1	3%	2 018
	Upgrade of cooling water intake -stabilising check dam on the Vistula River	The project is at the stage of preparation for realisation. The environmental decision is pending.	0.5	33	2%	2 017
	Construction of the SCR installation and upgrade of electrostatic precipitators for AP -1 650 boilers of units No. 9 and 10 as a part of the 2 x 500 MW units upgrade programme	On 30 September 2 016. an agreement was signed with Rafako for the performance of the SCR installation the with upgrade of electrostatic precipitators for AP - 1 650 of units No. 9 and 10. An agreement was concluded for the Contract Engineer services. The installation of unit No. 10 is in progress.	95	314.2	20%	2 019
	Construction of the SCR installation for units No. 4-8	The construction of the SCR installation on units No. 4. 5. 6 and 7 as well as the common part for the SCR installation for units No. 4-8 was completed. On 15 September 2 017. the SCR for unit No. 8 was put into operation. On 20 December 2 017 the final commissioning of unit no. 8 took place.	35.2	203.7	100%	2 017
	Construction of the FGD installation on K7 and K8 boilers	An agreement was concluded with the NFOSiGW for the cofinancing of the investment as a loan. On 2 February 2 016. the Contract Engineer was appointed. On 28 April 2 016. the building permit for the FDG K7 and K8 became final and binding. On 29 September 2 017. the installation was put into operation. After modifications and optimisation. repeated guarantee measurements were carried out. which confirmed that the installation fulfils its function and achieves the assumed technical and environmental parameters. On 15 March 2 018. the Contractor reported the completion of the Agreement with a further extension of work on optimisation of the remaining guaranteed parameters by 30 September 2 018.	44.9	105.5	99%	2 018
	Upgrade of unit No. 10 as a part of 2 x 500 MW units upgrade programme	On 21 July 2 017. the unit was handed over for upgrade. The upgrade is scheduled to be completed on 4 April 2 018	85.6	93.8	91%	2 018
	CRS installation – units No. 2. 3 and 7	Completion of connecting the external part on units No.2. 3 and 7. System regulation on units No. 2 and 3	14.50	15 750	96%	2 018
	Non-financial statement installations – unit No. 4	Execution works are in progress of the external part of the SCR installation on unit No. 4	9.2	34.4	70%	2 018
	Phoenix project in unit No. 5	Obtained approval of the Management Board of ENEA S. A. for execution of the investment project	0	12 740	1%	2 020